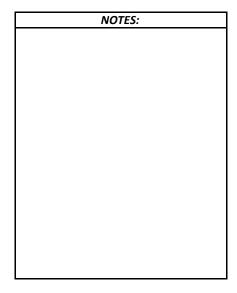


Rerate Assessment

Client:ClientPlatform:PlatformEquip No.:PipelineEquipment Description:PipelineCML No.9.00System Pressure:1440Insp Date:2/5/2015

Design Code: B31.8

Data Input					
1440	System Pressure				
0.003	Corrosion Rate				
8.625	Outside Diameter				
0.500	Wall Thickness				
7.625	Inside Diameter				
0.296	Required Thickness				
0.250	Pit Depth (B31G only)				
0.244	Last Thickness (FFS only)				
4.500	Corrosion Longitudinal Length				
5.000	Corrosion Circumferential Length				
20000	Allowable Stress				
35000	Yield Strength				
60000	Ultimate Tensile Strength				
0.60	Design Factor (B31G only)				
1.00	Joint Efficiency (E)				
1.00	Lmsd				



B31.4 and B31.8 pipelines		B31G Assessment: 10yr forecast (.003 mil/yr FCA)					
	System Pressure:	1440	psi				
Maxi	mum allowable pressure (P) (MAOP):	2434	psi				
Current	Safe operating pressure (Ps):	2107	psi	Burst pressure:	3478	psi Current	2/5/2015
1yr	Safe operating pressure (Ps):	2099	psi	Burst pressure:	3437	psi 1yr	2/5/2016
2yr	Safe operating pressure (Ps):	2091	psi	Burst pressure:	3395	psi 2yr	2/5/2017
5yr	Safe operating pressure (Ps):	2067	psi	Burst pressure:	3270	psi 5yr	2/5/2020
10yr	Safe operating pressure (Ps):	2025	psi	Burst pressure:	3061	psi 10yr	2/5/2025

Pipeline can continue to operate safely at the specificed safe operating pressure:

1440